	Document reference	Aug 2023
	Revision	1
	Function	Major Projects

Meeting	Beaully Community Liaison Group
Date	29 th Aug 2023
Time & Venue	7pm @ Lovat Hotel & Teams

Beaully CLG Attendees and Apologies:

Attendees	Representation
CLlr David Fraser	CLlr and Chair of Beaully CLG
John Stewart	Kilmorack Community Council
Steve Byford	Kilmorack Community Council
Bill Fraser	Kiltarlity Community Council
Graeme MacKay	Kilmorack Community Council
Cameron Kemp	Kirkhill and Bunchrew Community Council
Seona Fraser	Beaully Community Council
Paul Stirling	Strathglass Community Council
Duncan Fraser	Kilmorack Community Council
Lee Wilson	SSEN Transmission (Teams)
Kelly Scott	SSEN Transmission (Teams)
Greg Clarke	SSEN Transmission
Rob Slaughter	SSEN Transmission (Teams)
Sally Cooper	SSEN Transmission
Simon Johnstone	SSEN Transmission
Claire Goddard	SSEN Transmission (Teams)
Sophie Cheney	SSEN Transmission
Gillian Hurdling	SSEN Transmission
Steven Miller	SSEN Transmisson (Teams)

Note of abbreviations.





CLG – Community Liaison Group

SSEN T – SSEN Transmission

OHL – overhead lines

GI – Ground investigation

SO – System Operator

1.0	Introductions and agenda																																												
1.1	<div><h2>Introductions and Agenda</h2><div><div><div>1. Previous meeting notes, outstanding actions</div><div>2. Responses to Actions</div><div>3. Communications and expected process</div><div>4. Project Updates – Wester Balblair</div><div><div>i. Noise update</div><div>ii. Beauly 132kV Redevelopment update</div><div>iii. West of Beauly – Asset Replacement projects</div></div><div>6. The Pathway to 2030 Project Updates:</div><div><div>i. Getting to Net Zero</div><div>ii. New Beauly area substation/converter station</div><div>ii. Spittal – Beauly 400kV and Beauly – Blackhillock 400kV projects</div><div>iv. Beauly – Denny upgrade/Fasnakyle</div></div><div>7. Issues arising - Community</div><div><div>- SSEN Transmission – Concerns about Community behaviour</div></div><div>8. AOB</div><div>9. Date of next meeting</div></div><div></div></div></div> <div><p>CLG member challenged June 2023 Meeting Notes and did not accept them. The member previously requested a paragraph was changed which SSEN T had noted differently and advised the Notes are not verbatim and are a summary. Chair suggested and SSEN T agreed to update June Meeting Notes as requested and to re-issue. Completed Action</p><p>SSEN T offered to record meetings going forward to have a reference back, this has been agreed going forward.</p></div> <tr><td>2.0</td><td><div><h2>Previous Meeting Notes</h2><table><tr><th>Number</th><th>Action / Update</th><th>Owner</th><th>Open/Closed</th></tr><tr><td>1.</td><td>Revised Terms of Reference sent to CLG</td><td>ST</td><td>Closed</td></tr><tr><td>2.</td><td>Noise monitors latest data, frequencies graph</td><td>RS</td><td>Open</td></tr><tr><td>3.</td><td>To request that The Council Environmental Health Team ensure community involvement in the 2023 noise review.</td><td>DE</td><td>Long term open</td></tr><tr><td>4.</td><td>Invite SSEN to CLG meeting</td><td>LW</td><td>Closed</td></tr><tr><td>5.</td><td>Update on community benefit</td><td>RH</td><td>Open</td></tr><tr><td>6.</td><td>Information about extent of disruption of undergrounding 132kV from previous VISTA project</td><td>LW</td><td>Open</td></tr><tr><td>7.</td><td>SSE long-term battery storage plans, CLG requested to understand this with high level of GWs planned for connection.</td><td>SC/LW</td><td>Open</td></tr><tr><td>8.</td><td>Fasnakyle – land take required for new substation? 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Responses to Actions

Question	Answer
Action 7. What are SSE's battery storage plans with the high level of GWs planned for connection?	Any specific information regarding SSE Renewables plans regarding generation would need to be put to them. Battery developers as with other technology developers who require a connection to our network apply to the ESO who then passes this onto the Transmission Owner (such as us for the north of Scotland) who under their licence obligations are required to provide a connection. The quantity of battery storage is determined by the market, with Generators reacting to incentives /stimuli provided by the Govt (OFGEM).
Action 8. the Cannich wildfire which went very close to the OHL that carrying out <u>fire lighting</u> by OHL structures became more dangerous, because of increased conductivity from smoke and steam	-If there is a sizeable fire, the smoke containing carbon might cause OHL tripping. Due to tower heights for 275/400kV there is less risk than with 132kV. Statutory clearances from ground to conductors are upwards of over 10m. -Liaise closely with Scottish Fire service for issues arising that may compromise both personal safety and property, electrical connectivity and security of supply. The Fire Service have our control room contact numbers which initiates a response, liaise with commanders and take appropriate action to reduce the risk with the fire service - which could mean shutting down the network. -First point of mitigation - Maintain 40m clear of vegetation either side of Beaulieu-Denny OHL and install access.
Action 9. Why is HVDC required at Loch Buidhe?	It's not, only a substation is planned at Loch Buidhe. Converter stations are required at Spittal, Beaulieu and Peterhead to convert electricity from the subsea cables that transport electricity from the Western Isles, between Spittal and Peterhead and from Peterhead to the South. These key locations also allow offshore and onshore renewable generation to connect to the reinforced electricity network.

- 3.1 Action 9: CLG asked whether each new Loch Buidhe substation would not just be a substation but also have series of OHLs from onshore renewable generation. SSEN T explained that is correct in theory and depends on which Generators require a connection to the Grid and to be connected to Loch Buidhe Substation (SS) – these being either overhead line (OHL) or underground cable (UGC) connections. Due to the volume of power required to be transmitted additional infrastructure is required and a new substation to house it.

SEEN T explained existing substation is 275/132kV and new one will be 400kV. A 400kV line will go from Spittal to Beaulieu. An additional busbar is needed at 400kV and needs to connect into existing 275kV connections so new transformers are going in to connect to the existing connections. Approx. size of new substation as of Feb 2023 consultation booklet – 463m x 311m.

Additional Questions and Requests Post Meeting

Question	Answer
The origins of the Spittal to Beaulieu, Beaulieu to Peterhead line and the <u>Dunblair</u> and <u>Kelso</u> substations are documented as required by National Grid ESO and they or the UK Ministers directed the <u>timescale</u> but we would like to know who decided the route, the method and the power requirements and more important did this get audited by an independent engineering body to make sure it was the best option for the residents along the line. Or did the Scottish Government and local Councils simply accept that SSEN have pursued the best and most profitable option	<ul style="list-style-type: none"> - In our Spittal-Beaulieu project update in May 2023, we set out the established industry wide processes to identify the need for investment in new or upgraded infrastructure to meet changes in electricity generation and demand: consultation-response-may-2023.pdf (www.transmission.co.uk) - Transmission Owners (TOs) develop system reinforcement options to address network constraints and enable forecast changes in electricity generation and demand – these solutions include the broad routes and technology choices - The ESO then assess these system reinforcement options through the Network Options Assessment (NOA) process and make recommendations as to which options should proceed - In July 2023, the ESO published the Holistic Network Design Pathway to 2030, which included the outputs from the NOA 2021/22 refresh, setting out the onshore and offshore network requirements to meet the UK Government's 50GW of offshore wind by 2030 target - The Independent GB energy regulator Ofgem approved the Need for these projects as part of its Accelerated Strategic Transmission Investment (ASTI) framework decision in December 2022 - Transmission Owner proposals are not subject to audit by independent engineering bodies - The Scottish Government's Energy Consents Unit determine our Section 37 applications for new overhead line infrastructure, ultimately determining whether approval is granted for the final design - Local Councils determine the outcome of our Town and Country Planning applications for substations, and are also a statutory consultee for Section 37 applications

- 4.1 The CLG asked if SSEN T proposals are assessed or challenged? SSEN T explained that the Energy Supply Operator (ESO) and the regulator Ofgem independently assess and oversee the approval of projects. SSEN T

	confirmed that its` Transmission engineering teams have a series of meetings with Ofgem who review and assess design decisions put forward. Both the technical and economical processes are checked by Ofgem.
4.2	SSEN T further explained that National Grid ESO (NGESO) will become a public body and going forward will be called the Future System Operator (FSO), this new body will be separate from National Grid PLC and will have additional responsibilities – it is currently going through the legislative change. NGESO is not currently a public body.
4.3	<p>The CLG enquired about the battery storage applications coming through in the area saying it didn't make sense that SSEN T say they have no influence as to where battery storage (BS) is located. SSEN T explained it has nothing to do with the provision of BS which is part of the Pathway to 2030 process based on the Holistic Network Design (HND). SSEN T went onto say it is about enabling forecast changes in generation and demand, with provision of storage for surplus electricity a massive element in predicting what Transmission infrastructure is needed in places where it's saved to where its required. The CLG said they find this illogical and not sure what the answer is, but it didn't make sense.</p> <p>SSEN T responded that as the Transmission Owner differentiating between energy sources does not take place, whether it is a connection for a windfarm, hydro power station, coal generator, nuclear station, battery provider. A battery operates as a customer taking power from the system and operates as Generator putting power back into the system. So, if battery provider wants to connect to the network, as with all other generators, SSEN T is obliged under its licence to provide a connection, this is a legal requirement. The System Owner has established system planning processes and looks at the System in its entirety, so the supply and demand including battery storage and pumped storage and review the amount of energy from different sources that is coming online. This is all considered in the network planning processes that identify the Need for the Grid reinforcements that the Transmission Owners must take forward to meet the future changes in generation and demand. This includes System Operator factoring locations of battery storage in their network planning processes, SSEN T don't define locations or where they connect to the network. As Transmission Owner it is obliged to provide a connection offer and if they accept connection offer SSEN connect them to a network notwithstanding the process to get consent for the infrastructure needed to enable the connection or approval from the Regulator for the expenditure.</p> <p>With regards to location of these, closest to established infrastructure is not always best.</p> <p>(For the Generator it depends on what part its closest to on the network, as there are different voltage lines, different substations (SS) and different transformer ratings so it might be close to a particular line into a particular SS but if an upgrade is required to facilitate the additional power from the Generator it might be a more expensive and complicated connection than if the Generator were to locate in a different direction and connect into a bigger substation. This is factored into different options.)</p> <p>The CLG added if HND not required to provide location of storage, then it's not a good design and who can provide the answer.</p> <p>SSEN T again reiterated that the SO (System Operator) already considers these factors in their network planning processes and these processes have informed this HND. Advising the CLG that the question is better directed towards the SO. The CLG said the area is inundated with BS applications; the Chair interjected that this question should be directed to SO to find out what allowance is made for battery storage and where.</p>
4.4	The CLG said at the recent Kate Forbes MSP meeting, community said that Ofgem approving cheapest options needs to be addressed and thought that KF requested SSEN T to find way of opening of dialogue with Ofgem for them. The CLG stressed communities don't want the cheapest option they want the most acceptable option.

UPDATE - On checking back Meeting Summary from KF confirmed that KF office were taking forward this Action to write to Ofgem, ESO and UK/Scot Govt.

The CLG wanted to know what the situation would be if a BS generator wanted a connection which involved going over private land, SSEN T explained that would try to find a suitable/alternative route. There is the Compulsory Purchase Order option if unable to find alternative route, though SSEN T prefer not to use this power, preferring instead to come to an agreement. SSEN T reiterated it does not dictate the locations for connection offers.

The CLG said there is perception that SSEN T proposals are not just the cheapest but one that provides most profit for SSEN T and they require reassurances that communities will be provided with the best solution, irrespective of profit.

SSEN T again explained that independent SO carries out the assessment of Need and the independent Regulator provides the approval of Need and again referred the CLG to pick this up with these bodies if they still question this process. SSEN T have put forward the solutions required to meet the changes in electricity generation and demand based on what is planned for 2030 with potentially more after this to reach net zero.

SSEN T said they had already explained this process and shared Initial Response to Consultation in May. This is also on the Spittal – Beaulieu website, [Spittal – Loch Buidhe – Beaulieu 400kV Connection - SSEN Transmission](https://www.ssen-transmission.co.uk/spittal-loch-buidhe-beaulieu-400kv-connection) ([ssen-transmission.co.uk](https://www.ssen-transmission.co.uk))


Even though the CLG want SSEN T to explain these processes which they are trying to do, SSEN T advised having explained this already that there is a huge amount of info in public domain about these processes.

The Chair stressed the need to build the trust which the communities require on the proposals being developed and highlighted that the meetings are very good with the open-ness of scepticism people have so that it can be fully discussed at these times and there's also this opportunity with the working group with Kate Forbes.

The CLG said the Scottish need already met by renewables and they don't understand why anyone can put in an application for a battery farm and SSEN T is duty bound to connect whether required or not? SSEN T responded that in theory that is correct, obligated under licence to provide the connections, where the connections trigger the need to provide reinforcements SSEN T have to develop with the SO and possibly with other Transmission owners the wider reinforcements, if Regulator does not approve the Need SSEN do not get the expenditure so the project is not built. In the case of the 2030 HND the regulator has approved the Need for these projects. The power might not all be needed in Scotland today, but if Scotland is going to reach Net Zero it needs to decarbonise heat, transport, so the generation that is getting built and is being transported will go to Scottish needs as well as England and Wales. It is an integrated GB transmission system, power will flow in both directions so when there is low wind output in Scotland, power will be imported from South and vice versa.

SSEN T explained they are one part of this energy jigsaw and do not determine the mix or the generation locations.

CLG said they wish to have a clear picture of how many windfarms, turbines etc are required to meet the targets, SSEN T informed them it's difficult to answer because technology is developing so wind turbines/engines are getting bigger, there's less of them and their output is larger, their location depends where the Generators decide to locate them. These are policy decisions needed at a political level, SSEN T have to provide the connections irrespective of generation location and if that involves building strategic reinforcements to transport that power that is what has to be done. SSEN T went on to explain that there is movement towards Spatial planning of the system so where in theory new generation is one place, an

	<p>example of spatial planning is Scotwind. SSEN T are now required to develop the network infrastructure to enable transportation of power from this area of generation to areas of demand.</p> <p>SSEN T repeated the point that a lot of the CLG concerns re offshore wind farms etc are policy based and not for SSEN T to answer.</p> <p>CLG asked policy related questions such as when the wind is not blowing and then relying on nuclear power, nuclear being very expensive it will be very costly to provide non fossil power when wind not blowing. SSEN T stated as Transmission Owner it's not its place to answer and said SO is asking what nuclear is expected to be built in the UK and where is it to be located, how will it affect supply/demand. The Climate Change Committee forecast electricity demand to increase 50% by 2035 and double by 2030.</p> <p>The CLG said the perception is that SSEN is 1 company with 1 part of the company services the other part and the proposals are being unilaterally decided by SSE and driven by what they can see by maximising future profit opportunity for SSER to connect onshore wind farms. SSENT responded they do not set these industry rules nor make decisions on behalf of independent SO or independent Regulator. The process is underpinned by regulatory framework by UK Govt.</p>														
5.0	<h2 style="text-align: center;">Additional Questions and Requests Post Meeting</h2> <table border="1"> <thead> <tr> <th>Question</th><th>Answer</th></tr> </thead> <tbody> <tr> <td>SSEN T updating the CLG is advancing strategic business updates <i>Re-consider of network's RPI trigger representation to the Net Zero, Energy and Transport Committee:</i></td><td>The remit of the CLG is to provide project related information as set out in the Terms of Reference and to work fully collaboratively (rather than update on strategic business decisions). Our CLG agenda (and subsequent staffing in attendance) is very much focussed on specific project related updates.</td></tr> <tr> <td>1. Under such circumstances, why was no prior mention made to the CLG that SSEN had submitted to UK Government, some 6 months prior, their wish to change the structure of the T10 framework?</td><td>However and in the interests of transparency, to further establish background to their comment, it is widely recognised that the timely delivery of grid is one of the main barriers to the delivery of UK and Scottish Government Net Zero targets with industry and Government agreeing ways to accelerate delivery of grid infrastructure.</td></tr> <tr> <td>2. Under such circumstances, why was no prior mention made to the CLG that SSEN had submitted to the Scottish Government their wish to make important changes to the Scottish RPI 47?</td><td>On 16 January 2023, a workshop was jointly facilitated by the Scottish Government, Scottish Power Energy Networks and ourselves and the 'Accelerating planning consent to facilitate the delivery of a Net Zero electricity network'. 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In its recent report published on 4 August 2023, the UK Government's Electricity Networks Commissioner included a recommendation that 'The current requirement for a public local inquiry when the planning authority originates a new or revised Electricity Act 1989, as a collaborative process should be introduced that would allow Scottish Ministers to hear more about a specific future need by statutory consultation or an alternative to a public inquiry.</td></tr> <tr> <td>4. Rather than sharing with the CLG members, why has this been first known about by media outlets?</td><td>Our response to Nick Winser's recommendations can be found via the following https://www.ssen-energy.co.uk/news/press-releases/2023/08/04/our-response-to-nick-winser-recommendations-for-government-to-act/</td></tr> <tr> <td></td><td>On the National Planning Framework 4 (NPF4), we have proposed changes to the wording and content would need to account for instances where impacts are unavoidable. 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3. How can one or both proposed changes be privately discussed with the Scottish Council?	Then in April 2022, as part of its British Energy Security Strategy the UK Government launched the invitation to appoint an 'Electricity Networks Commissioner to advise government on political and regulatory changes to accelerate progress on network infrastructure'. In its recent report published on 4 August 2023, the UK Government's Electricity Networks Commissioner included a recommendation that 'The current requirement for a public local inquiry when the planning authority originates a new or revised Electricity Act 1989, as a collaborative process should be introduced that would allow Scottish Ministers to hear more about a specific future need by statutory consultation or an alternative to a public inquiry.														
4. Rather than sharing with the CLG members, why has this been first known about by media outlets?	Our response to Nick Winser's recommendations can be found via the following https://www.ssen-energy.co.uk/news/press-releases/2023/08/04/our-response-to-nick-winser-recommendations-for-government-to-act/														
	On the National Planning Framework 4 (NPF4), we have proposed changes to the wording and content would need to account for instances where impacts are unavoidable. It is important to note that whilst avoiding impacts on ancient woodland is a key principle of NPF4, this is not always possible due to the extent of ancient woodland cover across the north of Scotland there will be circumstances where this is unavoidable.														
5.1	<p>SSEN T stated that the reason for removing the automatic trigger is to accelerate Grid to achieve Govt targets and went on to explain that the formation of the CLG and the focus of it is on local projects and impacts such as the Beaulay – Denny etc. SSEN T have never previously considered the CLG forum appropriate to share business strategy, not for reasons of secrecy but for reasons of not being appropriate for the CLG as the focus of the group is on local projects. SSEN T added that staff working at local project level are not involved in strategy discussions and are not party to those conversations.</p> <p>In the above it has been explained why these policy changes have been proposed and the reason is its widely acknowledged that Grid and the lack of infrastructure is seen as the biggest barrier to reaching Net Zero targets, there is not enough infrastructure to double electricity by 2050 as told by the Climate Change Committee. SSEN T is asking how a quicker way can be found to get Grid on the system. This is also outlined by Nick Winser's independent recommendations.</p> <p>The CLG asked to be informed of any policy changes. Community Councils (CC) said they consider applications, the framework is a process that exists where they have a system that lets them know it's going to go to PLI allowing it to be explored in a legal environment. With the removal of a trigger then control is removed from CCs and the local authority and continued to say it is not playing different ballpark but playing a different</p>														

	<p>game. SSEN T agreed it is for the UK Govt to make any changes, they might not make these changes, it sits with them to decide.</p> <p>Action - Chair to feedback on the stance of The Highland Council. The Chair stated that the CLG need to be informed and kept updated about legal reforms to achieve Govt ambition.</p>				
6.0	<h2 style="text-align: center;">Additional Questions and Requests Post Meeting</h2> <table border="1"> <thead> <tr> <th>Question</th><th>Answer</th></tr> </thead> <tbody> <tr> <td> <p>1. 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Please provide:</p> <p>a) Details of consultation carried out with local authorities, communities, statutory consultees, NGOs and other agencies</p> <p>b) Consultation responses received from those who were consulted</p> <p>c) Any subsequent assessment report prepared by Ofgem</p> <p>d) The Ofgem finding, and to whom this was reported</p> </td><td> <p>In the ESO progress, holding all information and a reasonably-sized map available, and we are currently considering the most effective and clear way to present this information. For more please see following slide for map of existing Main Electricity Transmission System.</p> <p>Table 4.1 Transmission contracted wind farms, battery storage, pumped-hyds storage and other electricity generation applications are held on the ESO Transmission Capacity (TC) Register. 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6.1	<p>SSEN T explained that it is not a straightforward request for maps showing the energy flows etc which needs to be worked through. ESO forecast supply and demand which necessitates the new infrastructure being taken forward. CLG said they asked for map last April showing the energy flows currently and required in 2030, CLG don't feel it's their job to find the information and they want to see proof its required. SSEN T provided a holding response and are trying to present this info for them in a useful way– it includes consideration of different technologies.</p> <ul style="list-style-type: none"> ACTION – SSEN T to inform when this map will be available. Update Maps will be available end of Oct <p>System planning team can provide the map comparing electricity transmission now and what is planned by 2030, showing the trunk network what is required around the UK/Scotland including ACDC. To show what's connecting where and the volume of power and what is planned to connect at and the current capability limits of the existing network that's preventing the existing network accommodating that power.</p> <p>SSEN T advised the CLG to read the ESO 10-year statement. This clearly shows the network requirements and arrows showing general direction of power south. SSEN T will show map showing 2030 network plan for Scotland in the type of format to the one available in this slide pack. CLG agreed that's what they would like this and the UK map sitting on top, so the CC can explain to those in the Communities who question the Need by seeing how and why its required.</p>				

7.0

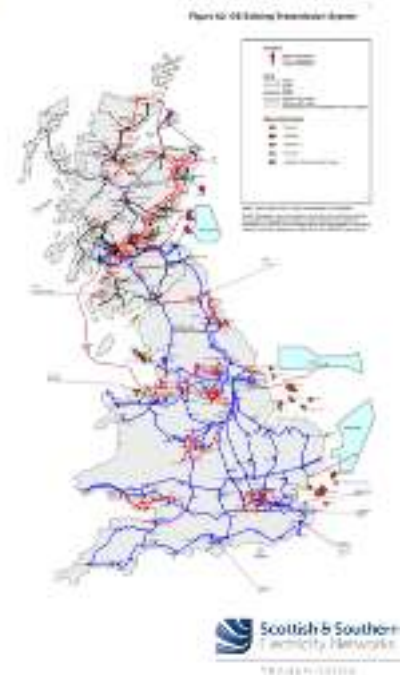
Main Electricity Transmission System

The map and key are taken from National Grid ESO's Electricity Ten Year Statement (Appendix A):

<https://www.nationalgrideso.com/research-and-publications/electricity-ten-year-statement-etsys/etsys-2022-document/s-and-appendices>

<https://www.nationalgrideso.com/document/275581/download>

Please note, in England and Wales, 132kV network is operated at electricity distribution level and is therefore not shown on this map



- 7.1 Map above shows current electricity network across GB, It is to be noted that in England /Wales 132kV infrastructure operated by DO's not TO's, which is why no black lines on England/Wales map. As map shows, lots more 400kV inf in England/Wales to reflect the bigger demand and historical heavy generation assets on the system -e.g., coal, gas, nuclear etc. Holding response for now. SO and the independent Regulator would not have recommended or approved these if not needed.

Post Meeting Note – please note that overall design is not just about the power flows, but also about the network interconnectivity. One of the key drivers for a transmission network is reliability ('keeping the lights on'), so SSEN T have to design for at least any one part of the system being out of service at any given time (either due to planned maintenance or unplanned failure of some sort) and still deliver power. In practice, multiple projects / maintenance activities mean we usually have multiple parts of the network out at any given time, but in a carefully controlled and coordinated manner, with contingencies in case there was then an additional unplanned fault elsewhere. (From a project perspective, SSEN T are closely scrutinised on this and it is common for some design options to be rejected due to potential outage requirements being too onerous.) without this additional factor, the power flows in isolation may appear as overdesigning the network.

8.0

Additional information which may prove helpful

Info	Helpful for	Link(s)
National Grid ESO Transmission Policy Equality (TPE) Report	The national grid is a network of connecting, delivering (eg. wind farms) and taking projects leading to connect to the network, their capacity, who the developer is and where about on the network they are looking to connect.	NEMO Grid ESO Transmission Policy Equality (TPE) Report - National Grid ESO National Grid ESO's System Operator Information Document
Mark Wilson, UK Electricity Networks Commissioner "Boosting electricity transmission network deployment" report	Setting out grid's vision and strategy to deliver a secure, resilient, and efficient transmission network by 2030. Mark Wilson's report for the UK and Scottish Government's energy report.	Accelerating electricity transmission network deployment: Electricity Networks
Climate Change Committee's consultation on electricity transmission investment and delivery	Setting out the government's vision for the electricity network by 2030, including a strategy for the UK's electricity network and a strategy for the UK's electricity network.	Consultation on electricity transmission investment and delivery Energy Committee's consultation on electricity transmission investment and delivery
National Grid ESO's Network Options Assessment (NOA)	Setting out the government's vision for the electricity network by 2030, including a strategy for the UK's electricity network and a strategy for the UK's electricity network.	https://www.nemogrid.co.uk/documents/NOA2020.pdf
National Grid ESO's The Pathway to 2030: Electricity Network Design (TND) paper	Setting out the government's vision for the electricity network by 2030, including a strategy for the UK's electricity network and a strategy for the UK's electricity network.	The Pathway to 2030: Electricity Network Design - TND National Grid ESO
National Grid ESO's Future Energy Scenarios 2020	Setting out the government's vision for the electricity network by 2030, including a strategy for the UK's electricity network and a strategy for the UK's electricity network.	https://www.nemogrid.co.uk/documents/FES2020.pdf
UK Govt's Future Energy Security Strategy (FESS) (April 2020)	Setting out the government's vision for the electricity network by 2030, including a strategy for the UK's electricity network and a strategy for the UK's electricity network.	UK's energy security strategy - GOV.UK https://www.gov.uk/government/policies/energy-security
National Grid ESO's Managing Electricity's Future (MFEF) (April 2020)	Setting out the government's vision for the electricity network by 2030, including a strategy for the UK's electricity network and a strategy for the UK's electricity network.	Mark Wilson has spoken: it's now time for government to act - SSEN Transmission https://www.ssen.co.uk/news/2020/04/20/mark-wilson-has-spoken-its-now-time-for-government-to-act



9.0

Recess - SSEN T were asked to leave the room while the CLG conferred.

Part 2 The Chair stated that the CLG meetings are not working, trust needs to be built. Going forward meetings need to be effective, and the Group needs the opportunity to influence, Chair asked to think for solutions how meetings can be more effective.

SSEN T explained that its communications are required to be coordinated and we have an obligation to all our stakeholders not just the CLG, so if advance information is shared ahead of going into the public domain SSEN T also require trust from the Group to respect a degree of confidentiality so as not to confuse our messaging or put SSEN T on the back foot, the CLG need to understand these challenges. SSEN T said that finding the solution for the format of meetings should be shared with the CLG, as SSEN T and they need to know what the CLG is looking for to make the format of meetings work.

Action – CLG to feed back on how they see these meetings being more effective.

9.1

Community benefit – The CLG suggested any community benefit should be money spent on projects producing fair results and commented that putting it up front is just a bribe that will divide communities. SSEN T responded that the aim is to provide both community benefit and a fair project design for communities, stressing that SSEN Twish to work with communities during the development of these projects to achieve this

10

Communications and expected process

- Community Item on the Agenda

5

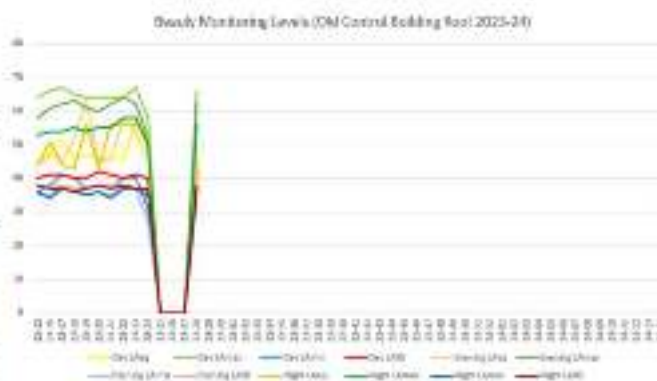
11

Project Updates: Wester Balblair

- Noise Monitoring at the substation
- Beaully 132kV Redevelopment latest
- West of Beaully Asset Replacement/Glen Strathfarrar

Noise Monitoring

- Monitor has been in position since April, though unfortunately we suffered a data loss for a number of weeks. This is because the data card started to overwrite previous data. Once this was recognised, personnel were despatched to replace the card. BV has been requested to carry out more regular checks, to ensure doesn't happen again.
- Data from latest report continues to show similar patterns and ranges as previous periods.



Noise Monitoring

- Whilst the representation on the previous graph was averages, we can interrogate the data for more details.
- BV have confirmed we can extract frequency data and as we would expect for a substation, there is a clear signature at 100Hz around 45-50dB(A). There are then two others at 200Hz and 315Hz around 30dB(A). We know from previous work that SVC can show characteristics around 315Hz, 400Hz and 500Hz.
- These values are constant throughout the measurements and generally become tonal at night as external noise sources reduce; they are however masked from dawn and through the day by other noise sources, due to higher local activity (mainly traffic noise).
- This pattern is clear from day one of data collection and is expected to have more influence on the receptors depending on weather conditions e.g. south winds carrying the signal towards the community. BV state that "there is no obvious change in the noise data since we started measuring".
- During last CLG, the period 9th-11th June was specifically mentioned as the substation noise being noticeable. BV have scrutinised these dates and could not discern any unusual behaviour from the substation. We note it was the weekend (less general activity in the area including reduced road traffic) and southern winds could have helped carry noise towards Wester Balblair.

The CLG said previous weekend, noise heard at 2am and 3am was loud and tends to fluctuate, it was quiet the weekend prior. Noise still there and not as loud.

SSEN T reiterated as explained at previous CLG meetings the point will not be reached whereby there will be no noise at any time. The CLG confirmed it is occasional and roughly the same level, saying it depends on wind direction, if west wind noise is worse and if low cloud. It is heard under certain meteorological conditions. SSEN T understand from what is said that there is less fluctuation of noise as previously heard, when there is less 'human' noise, for example when there is less traffic it is more audible.

Beauly 132kV Redevelopment Project



Beauly 132kV Redevelopment Project

Progress

- Compound Office & Welfare
 - Main Compound set-up complete & temporary Compound Demobilised
- GIS Building
 - Structural Steelwork 100%
 - Cladding 85% Complete (Gable cladding to be complete once 1st floor slab is cast.



Look Ahead (3 month main activities)

- Complete GIS building (wind & water tight)
- M&E fitout to GIS Building
- Delivery of GIS equipment



Beauly 132kV Redevelopment Project Community Engagement

Muirtown Primary School

On 12th June, the SSER T Beauly site team together with our Contractor ~~Siemens~~ ~~BAM~~ attended Muirtown Primary School to deliver a class to Primary 1-3 pupils. We discussed the dangers of electricity in the home and outside. The pupils had the opportunity to participate in a "spot the hazards" game, the children were really engaged.

Our site BAM Ecologist also came along to provide the pupils the opportunity to "spot the animals" that have been encountered during construction and to learn about their habitats. These animals included: bats, badgers, red kites, water voles, field mice and hares. The pupils had a good understanding and they created great discussion, involvement and the session finished with a drawing competition.

Overall we had a great day and it certainly was a change from our day job. The teachers and pupils were very grateful for our input and engagement, all pupils received a SSER T goodie bag.



Beauly 132kV Redevelopment Project Community Engagement



13.4	<h2 style="text-align: center;">Beauly 132kV Redevelopment Project Community Engagement</h2> <h3>Beauly Primary School</h3> <ul style="list-style-type: none"> • School engagement began in May with a meeting with the Head Teacher to find out how we could provide support. • On the back of this and together with our Contractor (BAM) we have built a play area and sand pit enclosure for the Nursery children. <h3>Work placement</h3> <ul style="list-style-type: none"> • SSEN T have provided a Summer placement for an engineering student. They were tasked with measuring up and producing a drawing for the enclosure. This was constructed during the summer holidays to minimise disruption to the school and was handed over to the Head Teacher on 14th August just before the school return from summer holiday. <p>We are currently organising further engagement with Beauly Primary School and hope that this can be implemented in October 23.</p>   
14	<h2 style="text-align: center;">West of Beauly – Asset Replacement Projects (including VISTA Glen Strathfarrar)</h2> <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <h3>Asset Replacement:</h3> <ul style="list-style-type: none"> • Ongoing environmental surveys at all sites • Ongoing noise monitoring for closest residential properties • Aigas – an alternative site under consideration for Aigas, site selection to be concluded • <u>Kilmorack</u> – site located in scrubland • West of Beauly – Asset Replacement Projects – 3rd consultation event to take place end of 2023/early 2024. • Glen Strathfarrar VISTA – Public consultation event due to take place late 2023. </div> <div style="width: 48%;"> <h3>VISTA:</h3> <ul style="list-style-type: none"> • 4km of new 132kV underground cable replacing existing overhead line within Glen Strathfarrar National Scenic Area (NSA) • Primary objective of VISTA is to use the Ofgem funding to deliver the maximum benefit for nationally designated landscapes in the north of Scotland transmission network. • See Killin VISTA as example: VISTA – Killin – SSEN Transmission (ssen-transmission.co.uk) </div> </div>  
14.1	<p>SSEN T informed the CLG that dates for these next consultation events have the potential to change due to design delays from Distribution colleagues. There has been programme slippage with designs and layouts more difficult than hoped. It is reacting to feedback at Kilmorack by moving the proposed site away from road and trying to avoid ancient woodland to underneath OHL so diversion work may be required.</p>

Pathway to 2030 Project updates

- Achieving Net Zero and Energy Security: Further context on the need
- Site and Route selection update
- New Beauly area Substation/Converter Station
- Spittal – Loch Buidhe – Beauly 400kV OHL and Beauly – Blackhillock 400kV OHL
- Beauly-Denny circuit upgrade

Why are these projects needed?

To deliver UK and Scottish Government net zero and energy security targets

- ScotWind leasing round (Jan 22) - delivered seabed leases for up to 28GW, vastly exceeding expectations (10GW)
- British Energy Security Strategy (April 22) – 50GW 2030 offshore wind targets (UK target), including current 11GW Scottish Government target – to accelerate net zero to deliver homegrown, low carbon, affordable energy independence
- National Grid Electricity System Operator led Holistic Network Design (HND) (July 22) will enable circa 11GW of ScotWind by 2030, key to deliver 50GW by 2030
- Ofgem approval of need for HND projects (Dec 22) as part of its Accelerated Strategic Transmission Investment (ASTI) framework decision



The British Energy Security Strategy

This plan comes in light of rising global energy prices, provoked by surging demand after the pandemic as well as Russia's invasion of Ukraine. This will be central to weaning Britain off expensive fossil fuels, which are subject to volatile gas prices set by international markets we are unable to control, and boosting our diverse sources of homegrown energy for greater energy security in the long-term.

Accelerating our domestic supply of clean and affordable electricity also requires accelerating the connecting network infrastructure to support it.

<https://www.gov.uk/government/publications/british-energy-security-strategy>



The Pathway To 2030 Holistic Network Design

The Pathway to 2030 Holistic Network Design (HND) is a major step for Great Britain in delivering cheap, clean energy from offshore wind.

It sets out a single, integrated design that supports the large-scale delivery of electricity generated from offshore wind, taking power to where it's needed across Great Britain.

The HND provides a recommended offshore and onshore design for a 2030 electricity network, that facilitates the Government's ambition for 50GW of offshore wind by 2030.

<https://www.nationalgrid.co.uk/future-energy/pathway-2030-holistic-network-design>



15.4

GB-wide Holistic Network Design



Legend	
Existing network	—
Existing network upgrade	—
New offshore network infrastructure	—
New network island	—
New onshore network reinforcement	—
Other works	—
New offshore HVDC	—
New offshore HVDC	—
AC offshore And turn	—
Onshore substation to connect new infrastructure	—

All option routes and locations are for illustrative purposes only

Scottish & South
EASTERN
NORTH
SOUTH
WEST

15.5

SCOTWIND & PATHWAY TO 2030

In-flight investments

1. Ayr to SSW upgrade
2. Fort Augustus to SSW upgrade
3. Orkney 220kV AC subsea link

Pathway to 2030 investments

- 1a. Spittal to Loch Baidie 400kV reinforcement
- 1b. Loch Baidie to Bessy 400kV reinforcement
- 2a. Bessy to Blackfollie 400kV AC subsea link
- 2b. Blackfollie to Peterhead 400kV AC subsea link
3. Bessy to Duncraig 400kV AC subsea link
4. East Coast Orkney 400kV AC subsea link
5. Spittal to Peterhead 2GW HVDC subsea link
6. Peterhead to Orkney 2GW HVDC subsea link
7. Peterhead to South Humber 2GW HVDC subsea link
8. Orkney to Bessy 5.6GW HVDC link
9. Ayr to SSW upgrade

Public consultation to inform project development

All new reinforcements remain subject to detailed consultation and environmental assessments to help inform route and technology options.

More detail on these projects, including how to sign up for updates, will be made available on SSEN Transmission website: www.ssen.co.uk

- New infrastructure (routes shown here are for illustrative purposes)
- Upgrade/replacement of existing infrastructure
- Existing network



Map showing SSEN T projects required to take forward with the Scotwind leasing round outcome, not all these sites will be taken forward as part of the HND process, SSEN T will try to visualise on the map requested by the CLG the Scotwind sites taking forward to 2030 and where they are connecting to on the onshore system that driving these reinforcements.

Note -This is partly why a map showing power flows possibly still would not demonstrate the need as clearly as CLG might expect as it might be assumed everything is in service, so potentially it might look like over-designing.

SSEN T want to share the information in a helpful and simple way so all can understand. ACTION by SSEN T

Accelerated Strategic Transmission Investment

The British Energy Security Strategy set out the Government's ambition to **connect up to 50GW** of offshore generation to the electricity network by 2030. Facilitating this ambition will require significant reinforcements to the onshore electricity transmission network and a change to the current regulatory framework in order to accelerate delivery of large projects.

In August 2022 we consulted on how Ofgem could support the accelerated delivery of the strategic electricity transmission network upgrades needed to meet the Government's 2030 renewable electricity generation ambitions.

This document contains our decision to introduce a new Accelerated Strategic Transmission Investment (ASTI) framework. We set out the initial list of ASTI projects, our decision on exempting strategic projects from competition, the new process for assessing and funding ASTI projects and the range of measures we are introducing to protect consumers against additional risks that changing the process brings.

<https://www.ofgem.gov.uk/publications/decision-accelerating-onshore-electricity-transmission-investment>

Table 1. List of ASTI projects

Project	Description	THC	Amount (£m)
AST1	New 110kV substation at Galloway, Scotland	2021	100
AST2	New 110kV substation at Galloway, Scotland	2021	100
AST3	New 110kV substation at Galloway, Scotland	2021	100
AST4	New 110kV substation at Galloway, Scotland	2021	100
AST5	New 110kV substation at Galloway, Scotland	2021	100
AST6	New 110kV substation at Galloway, Scotland	2021	100

†† Amounts are for projects included in Table 1. For the remainder of the document.

AST7	New 110kV substation at Galloway, Scotland	2021	100
AST8	New 110kV substation at Galloway, Scotland	2021	100
AST9	New 110kV substation at Galloway, Scotland	2021	100
AST10	New 110kV substation at Galloway, Scotland	2021	100
AST11	New 110kV substation at Galloway, Scotland	2021	100
AST12	New 110kV substation at Galloway, Scotland	2021	100
AST13	New 110kV substation at Galloway, Scotland	2021	100
AST14	New 110kV substation at Galloway, Scotland	2021	100
AST15	New 110kV substation at Galloway, Scotland	2021	100
AST16	New 110kV substation at Galloway, Scotland	2021	100
AST17	New 110kV substation at Galloway, Scotland	2021	100
AST18	New 110kV substation at Galloway, Scotland	2021	100
AST19	New 110kV substation at Galloway, Scotland	2021	100
AST20	New 110kV substation at Galloway, Scotland	2021	100
AST21	New 110kV substation at Galloway, Scotland	2021	100
AST22	New 110kV substation at Galloway, Scotland	2021	100
AST23	New 110kV substation at Galloway, Scotland	2021	100
AST24	New 110kV substation at Galloway, Scotland	2021	100
AST25	New 110kV substation at Galloway, Scotland	2021	100
AST26	New 110kV substation at Galloway, Scotland	2021	100
AST27	New 110kV substation at Galloway, Scotland	2021	100
AST28	New 110kV substation at Galloway, Scotland	2021	100
AST29	New 110kV substation at Galloway, Scotland	2021	100
AST30	New 110kV substation at Galloway, Scotland	2021	100
AST31	New 110kV substation at Galloway, Scotland	2021	100
AST32	New 110kV substation at Galloway, Scotland	2021	100
AST33	New 110kV substation at Galloway, Scotland	2021	100
AST34	New 110kV substation at Galloway, Scotland	2021	100
AST35	New 110kV substation at Galloway, Scotland	2021	100
AST36	New 110kV substation at Galloway, Scotland	2021	100
AST37	New 110kV substation at Galloway, Scotland	2021	100
AST38	New 110kV substation at Galloway, Scotland	2021	100
AST39	New 110kV substation at Galloway, Scotland	2021	100
AST40	New 110kV substation at Galloway, Scotland	2021	100
AST41	New 110kV substation at Galloway, Scotland	2021	100
AST42	New 110kV substation at Galloway, Scotland	2021	100
AST43	New 110kV substation at Galloway, Scotland	2021	100
AST44	New 110kV substation at Galloway, Scotland	2021	100
AST45	New 110kV substation at Galloway, Scotland	2021	100
AST46	New 110kV substation at Galloway, Scotland	2021	100
AST47	New 110kV substation at Galloway, Scotland	2021	100
AST48	New 110kV substation at Galloway, Scotland	2021	100
AST49	New 110kV substation at Galloway, Scotland	2021	100
AST50	New 110kV substation at Galloway, Scotland	2021	100

Map above shows Ofgem approved sites to reach 2030 targets.

Site and route selection update

• Ground Investigation and Survey Work:

Whilst initial surveys will prioritise routes and substation locations which scored best based on our initial assessment of the environmental, communities, technical and economic factors, additional routes or substation sites may also be investigated as we continue to consider feedback received through our consultation and ongoing community engagement.

• Site selection process is still ongoing:

Formal consultation is being undertaken with THC over the next month and the written feedback will be factored into our final decision making. This will consider our original options plus additional options suggested by both THC and community sources.



New Beauly Substation and Converter station

Activities completed since last CLG:

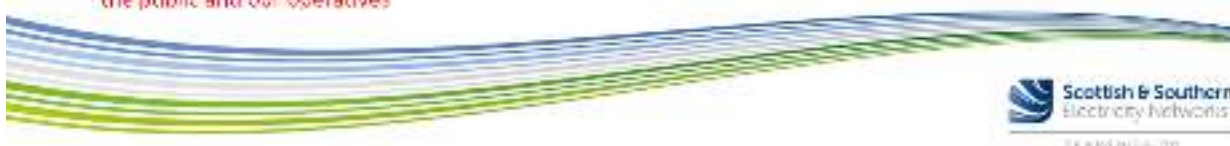
- Breeding bird & ecology surveys
- Ground Investigations – Contractor appointed (BAM), site set up and GI commenced
- Design consultant appointed
- Continue to consider feedback
- Assessment of alternative options near quarry – complete, including option to extend existing Wester Balalag and the split site option.

Next Steps:

- Consultation with THC on site selection
- Ground Investigations conclude end Sept/early Oct
- Site Selection conclusion
- Report on Consultation issued
- Engagement with stakeholders regarding site selection conclusion and Report on Consultation
- Continuation of ecology/ bird surveys
- Baseline noise monitoring starts

SAFETY REMINDER: Ground Investigation Works at Fanellan

- Operational CDM site
- Members of the public must adhere to signage
- Additional security measures employed due to incident to protect the public and our operatives



-The CLG replayed drilling works recorded as part of the GI works at Fanellan to which SSEN T said they were fully aware of the noise intrusion; apologised and said they should have anticipated the noise levels and will be visiting properties concerned.

-SSEN T informed the CLG that they are meeting with GI contractors and will highlight the sensitivities of the area around the cottages, be expected to act. Community asks re supply a contact number.

Action to provide contact number for contractor. This has been Actioned and shared with the nearest residents

SSEN T explained that detailed GI is only carried out on 1 site initially to verify what the geological maps tell us. A vast amount is already known about the quarry. SSEN T informed the Group that feedback shows there is not a uniform community view on site selection and there is conflicting feedback.

Kiltarlity Community Council voting - The CLG said the Kiltarlity CC held a vote on the following



1. A. whether the Fanellan site is acceptable or 1b. who does not consider it acceptable? Not a single person out of 50 supported it.

2a. Whether the site at the substation (quarry) at low lying area was more acceptable? The result of this was not unanimous but.

SSEN T explained that detailed ground investigation (GI) works are initially being carried out on 1 site initially to verifying what geological maps inform. SSEN T informed the Group that feedback shows there is not a uniform community view on site selection and there is conflicting feedback. The CLG asked whether communities had been factored into site selection.

SSEN T responded that community consideration is certainly part of the site selection process, adding that considering feedback received to date and including the technical, environment and engineering factors at present, Fanellan still performs as the best site option based on our initial assessments and the GI works will help to further inform. If the GI inform us otherwise, then GI works will be required at different site locations to determine a better site. These GI investigations are ongoing; therefore, the final site selection is still to be concluded.

CLG said they do not feel this is proper consultation. SSEN T clarified that from considering feedback from the Stat Consultees and the public the quarry area is being investigated, various options at the quarry have been looked at, the option to extend the quarry, the split site which came out of the Kate Forbes meeting and the site west of Broallan. This information and outcomes will be detailed in SSEN T Site selection report once its concluded.

	<p>This will be completed around Sept/Oct and SSEN T. SSEN T stressed that they are fully aware of the impacts that these projects have on communities and are trying to mitigate impacts, by taking on board feedback. SSEN T explained they will not always be able to respond favourably to feedback and will need to justify to communities why decisions are made with reasoning set out and stressed that they are keen to work with all stakeholders in the design development.</p> <p>ACTION SSEN T will explain what has been concluded, which site and why it is being taken forward and why others are less favourable.</p> <p>SSEN T offered to present findings to Kiltarlity CC and were not taken up on this, adding that they can reflect on this.</p> <p>SSEN T updated the CLG of vandalism carried out on plant used for the GI works at Fanellan, explaining that it is a CDM area, so it is in the interest of public safety for them not to access the investigation area. CLG said locals use the path up in the area and access should be maintained for those who wish to use it. SSEN T stressed it is in the interest of public safety.</p>
18	<div> <h2>Beauly – Blackhillock – New Deer - Peterhead 400kV & Spittal– Loch Buidhe – Beauly 400kV</h2> <div> <p>Progress Updates and Next Steps :</p> <ul style="list-style-type: none"> • Consultation Summary Report published July 23 for Spittal – Beauly, with Beauly – Peterhead to be published imminently. Consultation on Beauly – Peterhead closed on 30th June. • Environmental, archaeological and engineering surveys and investigations are ongoing following analysis of feedback. • Drafting Reports on Consultation; capturing key themes of feedback and decisions made in light of this feedback. Anticipated publication in Autumn. • Reviewing rationalisation and undergrounding options and considering engagement methods regarding any adaptations to proposals, the Reports on Consultation and confirmation of routes. • Identification of alignment options within proposed OHL routes to be presented in early 2024. </div> <div>   </div> <div>   </div> </div>

Beauly– Denny 2nd Circuit Upgrade

Scope of Fasnakyle project

Upgrade to the second circuit on the existing Beauly– Denny overhead line (OHL) from 275kV to 400kV. The Beauly– Denny OHL was reconstructed for 400kV operation in a north-south circuit but put into service with one operating at the lower voltage of 275kV. This means no alterations to the OHL are required to upgrade it to 400kV.

This upgrade also drives the requirement for a new, additional substation near Fasnakyle (south-west of Inverness) and also at Denny (north-west of Duthie) to accommodate the 400kV equipment, including modifications to other substations along the route, including Fort Augustus, Forres, Kinross and Turriff.



Project Update

- New 400kV substation at Fasnakyle is currently based on an Air Insulated Switchgear (AIS) solution. A typical platform size for an AIS substation would be approximately 380 x 310m.
- 50+ substations process ongoing (on most sites).

Next Steps

- Public Consultation – Tues 5th Sept
- Virtual Consultation – Thurs 7th Sept
- Further engagement with stakeholders
- Confirmation of potential substation location
- Further surveys and investigations (e.g., GI, habitat, biodiversity etc.)



TRANSMISSION

Beauly– Denny 2nd Circuit Upgrade

Fasnakyle: Site Selection

Fourteen different options were identified over three different sites at the selection, all within a 2.5km search window either side of the Beauly–Denny overhead line and running north along the line to Duthie and south down to Duthie. This short list was produced using publicly available data and multiple analysis (MACA) to provide high level constraints information.

Of the fourteen options, Options 7, 8 and 10 were able to be discarded early in the process due to feasibility issues in terms of space constraints, environmental, regulatory or local stakeholder impact which could come to light when scrutinised. Early fed. Amber Green (BAG) matrix scoring was undertaken for options 1 through 6, a second set of scoring for options 8 to 12 and a third for option 14. These options were taken forward to Stage 2. These were options 4, 9 and 10, all within two kilometres of each other south and west of Turriff village.

Following further analysis of options 4, 9 and 10, the potential site option the project believe best balances the environmental and technical factors under consideration for the Fasnakyle area 400kV substation is Option 9. This key environmental, engineering and economic impacts for this site are set out below.

Environment

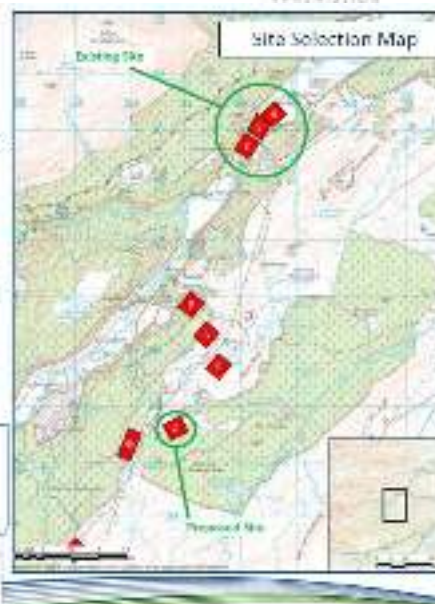
A comparison of all three options showed that Option 9 was the environmentally most robust. Whilst all options are in proximity to modern soft forest woodlands, Option 9 is situated the furthest distance and is the only Option that does not require any felling. It will have the least impact on the residential and conservation areas of Turriff village, whilst the furthest away of the three Options, it has a low potential for the presence of new or existing archaeological or natural heritage features and is situated the furthest from any roads or watercourses, including the River of Forres.

Engineering

Options 4, 9 and 10 provided the best comparison of access, cleared locations and wider generation connectivity into the network. All of the three, Option 9 was the one best placed to achieve this comparison.





Cost

Capital costs such as land (road or other track), felling, public and environmental, etc. and operation costs, including inspection and maintenance were compared for each of the options. For Options 4, 9 and 10 there was very little difference when each option is taken into account.



TRANSMISSION

Fasnakyle: CLG provided feedback on visualisations and position these are taking from to ensure consistency. SSNT explained that 3DW will be at the consultation event to show images from different points, and at this early stage the substation can be shown at different levels in terms of landscaping it's too early in the process to show this in much detail and as the project design develops so will the visualisations. SSNT will ask 3DW to update model to show a GIS example as well as AIS. Non-SF6 will be used if GIS is taken forward. The Chair said the event hours should have run for a longer duration and SSNT agreed that the next events will run until 8pm.

20	<h2>Community Experience since last meeting and Issues Arising?</h2> <p>SSEN Transmission:</p> <ol style="list-style-type: none"> 1. An open invitation remains open to the CLG to meet with senior members of Transmission to discuss these projects in more detail. Inverness or Perth as a venue? 2. Concerns over interference with ground investigation equipment at Faneilan <p>Community:</p>  
20.1	<p>SSEN T reminded the CLG that the offer remains open to meet SSEN T senior staff in inverness/Perth. CLG said they wish to have dialogue with Ofgem to discuss the lowest cost requirement compared to the most acceptable option and continued to say that the system needs to be fit for the future. Guidelines need to be developed so population can input on what is fit for the future.</p>
	<h2>Any Other Business?</h2> <p>Proposed date of next meeting -</p>  

Outstanding Actions and Updates

Number	Action/Update	Owner	Open/Closed
1.	Noise monitoring/graphs	RS	Open
2.	THC Working Group - Fire management	ClIr Fraser	Open
3.	Feedback on THC stance re removing PI trigger	ClIr Fraser	Open
4.	SSEN T to inform when requested maps will be available.	GC	Update provided. Maps to be available end of Oct
5.	How CLG envision the meetings to be more effective	CLG	Open
6.	How SSEN T envision more meaningful meetings for the CLG	SSEN T/SC	In process
7.	Request that THC Environmental Health team ensure Community involvement in the 2023 noise review.	ClIr Fraser	Open